



[N] CANCELLATION OF TEMPORARY EMBARGO

[C] NOTICE OF TEMPORARY EMBARGO

**ENBRIDGE PIPELINES INC.
(CANADIAN MAINLINE AND LINE 9)**

IN CONNECTION WITH

**ENBRIDGE ENERGY, LIMITED PARTNERSHIP
INTERNATIONAL JOINT RATE TARIFF**

APPLYING ON CRUDE PETROLEUM
FROM

**POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA,
TO
NANTICOKE, ONTARIO AND MONTREAL, QUEBEC**

USING JOINT ROUTING AS DESCRIBED ON PAGE 7 OF THIS TARIFF

The transportation rates listed in this tariff are subject to the rules and regulations published by:

Enbridge Pipelines Inc., Canada Energy Regulator (CER) Tariff No. 468 and No. 469 and reissues thereof, on file with the CER, for transportation in Canada.

Enbridge Energy, Limited Partnership FERC Tariff No. 41.17.0, and reissues thereof for transportation within the United States.

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

~~[C] This tariff places a temporary embargo on the rate changes associated with the Line 3 Replacement Program in the United States ("L3RUS") due to an update in the estimated project completion date of L3RUS. This temporary embargo is expected to last no longer than thirty (30) days, unless earlier notice is provided.~~

[N] FERC Tariff No. 1.20.0 is being issued to lift the temporary embargo on the Line 3 Replacement Surcharges and other changes associated with the Line 3 Replacement Program in the United States.

Issued on one (1) day's notice under authority of 18 C.F.R 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points in Canada.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: September 29, 2021

EFFECTIVE: October 1, 2021

ISSUED BY:
Erin Rolstad
Director, Regulatory Strategy & Compliance
Enbridge Pipelines Inc.
200, 425 – 1st Street S.W.
Calgary, AB Canada T2P 3L8

COMPILED BY:
Sharon Zaidi
Regulatory Strategy & Compliance
Enbridge Pipelines Inc.
(403) 767-3705

E-mail: Enbridge-Tariffs@enbridge.com

TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate. Rates shall be calculated as a percentage of the light petroleum transmission charge.

LIGHT CRUDE PETROLEUM (LIGHT) - A commodity having a density from 800 kg/m³ up to but not including 876 kg/m³ and a viscosity from 2 mm²/s up to but not including 20 mm²/s will be classified as **Light Crude Petroleum**.

MEDIUM CRUDE PETROLEUM (MEDIUM) - A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as **Medium Crude Petroleum**.

HEAVY CRUDE PETROLEUM (HEAVY) - A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 mm²/s up to and including 350 mm²/s will be classified as **Heavy Crude Petroleum**.

The following tables provide rates including Transmission and Terminalling Charges, the Abandonment Surcharges, and applicable surcharges. For further information on the applicable Tankage charges in Canada, refer to Enbridge Pipelines Inc.'s CER Tariff No. 480, and Enbridge Pipelines Inc.'s CER RT Tariff No. 21-1. For the applicable Oil Allowance charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff Nos. **[W] 491 480** and **[W] 492 484**, and Enbridge Energy, Limited Partnership's FERC Tariff No. 41.17.0.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
LIGHT CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	[C] Rates subject to temporary embargo Committed Rates	[C] Rates brought forward unchanged from FERC No. 1.17.0/CER No. 483 Committed Rates
Edmonton Terminal, Alberta	40.3538	[C] 34.3161
Hardisty Terminal, Alberta	36.6245	[C] 30.9136
Kerrobert Station, Saskatchewan	34.2882	[C] 29.1574
Regina Terminal, Saskatchewan	30.1070	[C] 25.6353
Cromer Terminal, Manitoba	27.0864	[C] 23.0908

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
MEDIUM CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	[C] Rates subject to temporary embargo Committed Rates	[C] Rates brought forward unchanged from FERC No. 1.17.0/CER No. 483 Committed Rates
Edmonton Terminal, Alberta	42.5897	[C] 36.5520
Hardisty Terminal, Alberta	38.7311	[C] 33.9202
Cromer Terminal, Manitoba	28.6125	[C] 24.6169

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
HEAVY CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	[C] Rates subject to temporary embargo Committed Rates	[C] Rates brought forward unchanged from FERC No. 1.17.0/CER No. 483 Committed Rates
Edmonton Terminal, Alberta	46.5007	[C] 40.4630
Hardisty Terminal, Alberta	42.4153	[C] 36.7044
Kerrobert Station, Saskatchewan	39.7207	[C] 34.5899
Regina Terminal, Saskatchewan	34.8210	[C] 30.3493
Cromer Terminal, Manitoba	31.2815	[C] 27.2859

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
LIGHT CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	[C] Rates subject to temporary embargo Committed Rates¹	[C] Rates subject to temporary embargo Uncommitted Rates²
Edmonton Terminal, Alberta	47.0800	55.5069
Hardisty Terminal, Alberta	43.3799	51.7938
Kerrobert Station, Saskatchewan	40.8832	49.4648
Regina Terminal, Saskatchewan	36.5227	44.5577
Cromer Terminal, Manitoba	33.4097	40.7598

~~**[C] INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
LIGHT CRUDE PETROLEUM**~~

~~**DELIVERY TO: MONTREAL, QUEBEC**~~

From Canadian Origination Point	[U] Rates brought forward unchanged from FERC No. 1.17.0/CER No. 483 Committed Rates¹	[U] Rates brought forward unchanged from FERC No. 1.17.0/CER No. 483 Uncommitted Rates²
Edmonton Terminal, Alberta	[C] 39.9724	[C] 48.7660
Hardisty Terminal, Alberta	[C] 36.6927	[C] 44.7654
Kerrobert Station, Saskatchewan	[C] 34.8708	[C] 42.5424
Regina Terminal, Saskatchewan	[C] 31.3500	[C] 38.2580
Cromer Terminal, Manitoba	[C] 28.8594	[C] 35.2084

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
MEDIUM CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	[C] Rates subject to temporary embargo Committed Rates¹	[C] Rates subject to temporary embargo Uncommitted Rates²
Edmonton Terminal, Alberta	49.8623	58.8588
Hardisty Terminal, Alberta	45.8974	55.0166
Cromer Terminal, Manitoba	35.3971	43.1845

**[C] INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
MEDIUM CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	[C] Rates brought forward unchanged from FERC No. 1.17.0/CER No. 483	[C] Rates brought forward unchanged from FERC No. 1.17.0/CER No. 483
	Committed Rates ¹	Uncommitted Rates ²
Edmonton Terminal, Alberta	[C] 42.7544	[C] 52.4604
Hardisty Terminal, Alberta	[C] 39.2102	[C] 47.8364
Cromer Terminal, Manitoba	[C] 30.8465	[C] 37.6327

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
HEAVY CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	[C] Rates subject to temporary embargo	[C] Rates subject to temporary embargo
	Committed Rates ¹	Uncommitted Rates ²
Edmonton Terminal, Alberta	54.5657	64.7937
Hardisty Terminal, Alberta	50.3356	60.7261
Kerrobert Station, Saskatchewan	47.5737	58.0399
Regina Terminal, Saskatchewan	42.4846	51.8312
Cromer Terminal, Manitoba	38.7093	47.2253

From Canadian Origination Point	[C] Rates brought forward unchanged from FERC No. 1.17.0/CER No. 483	[C] Rates brought forward unchanged from FERC No. 1.17.0/CER No. 483
	Committed Rates ¹	Uncommitted Rates ²
Edmonton Terminal, Alberta	[C] 47.4578	[C] 57.8985
Hardisty Terminal, Alberta	[C] 43.6484	[C] 53.2540
Kerrobert Station, Saskatchewan	[C] 41.5613	[C] 50.7048
Regina Terminal, Saskatchewan	[C] 37.3209	[C] 45.5315
Cromer Terminal, Manitoba	[C] 34.1587	[C] 41.6736

¹ If the aggregate volume of Crude Petroleum delivered to Montreal, Quebec by a Shipper is greater than 20,000 bpd and less than or equal to 150,000 bpd, the Committed Joint Transportation Rate would be charged, as applicable. All volumes of such Shipper delivered to Montreal, Quebec in excess of 150,000 bpd will be charged the Uncommitted Joint Transportation Rate, as applicable.

² The Uncommitted Joint Transportation Rates for light, medium and heavy movements from Canadian origination points to Montreal, Quebec are capped at 122% of their respective Committed Joint Transportation Rates for the same movements.

NOTES

Enbridge Mainline Surcharges:

- a) **Abandonment Surcharge:** The transportation rates include Abandonment Surcharges for transmission and terminalling pursuant to National Energy Board Decision MH-001-2013 and Order MO-030-2014 for movements of all commodities. Movements to Nanticoke, Ontario incur both a receipt and delivery terminalling Abandonment Surcharge. Movements to Montreal, Quebec incur a receipt terminalling Abandonment Surcharge.
- b) **Edmonton Transportation Surcharge:** Pursuant to CTS Section 16.3, the transportation rates from the Edmonton Terminal, Alberta receiving point include a surcharge for transmission and terminalling, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- c) **Phase 1 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- ~~[C] d) **Interim Lakehead Operational Tank Surcharge:** Pursuant to CTS Section 16.3, the committed transportation rates for all commodity movements to Nanticoke, Ontario and the uncommitted transportation rates to Montreal, Quebec include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.~~
- [N] d) **Phase 2 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- e) **Line 78 (Line 62 Twin) Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all commodity movements into and east of Chicago include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- f) **CTS Section 20.1(i) Surcharge:** Pursuant to CTS Section 20.1(i), the Committed transportation rates to Nanticoke, Ontario and Uncommitted transportation rates to Montreal, Quebec include a surcharge for Regulatory Change(s) or Enbridge Specific Regulatory Change(s), which is adjusted for distance and commodity type.
- ~~[C] g) **Interim Line 3 Replacement Service:** Pursuant to CTS Section 13.1(c), the Committed transportation rates to Nanticoke, Ontario and Uncommitted transportation rates to Montreal, Quebec include a transmission surcharge which is adjusted for distance only.~~
- [N] g) **Line 3 Replacement Surcharges:** Pursuant to CER Toll Order TO-03-2021, the transportation rates for all movements include a transmission surcharge, which is adjusted for distance only, and a receipt terminalling rate for all movements from Edmonton or Hardisty, Alberta. The L3R Surcharges include, if applicable, an ex-Gretna volume related transmission rate adjustment in accordance with Final IRS # 2013-02-A and Final IRS #2013-02-B.
- h) **Non-Performance Penalty:** The transportation rates for all commodity movements include a surcredit for refund of collections under the Enbridge mainline non-performance penalty, which is adjusted for distance only.

Line 9 Surcharges:

- a) **Line 9 RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcharge of [U] \$1.3809 per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.
- b) **Line 9 Second RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcredit of [U] \$0.0917 per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.

JOINT ROUTING**Receipt Points in the provinces of Alberta, Saskatchewan, Manitoba to delivery points in the province of Quebec.**

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Nече North Dakota, connecting to;

Enbridge Pipelines Inc. – International Border near Sarnia, Ontario to Nanticoke, Ontario or Montreal, Quebec.

EXCEPTIONS

For exceptions to Enbridge Pipelines Inc., Rules and Regulations and Enbridge Energy, Limited Partnership, Rules and Regulations, see the following:

- a) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.17.0 Item 9 (h) and Line 9 Crude Petroleum Rules and Regulations CER No. 469 Item 9 (i), and clarification to Canadian Local Tolls Tariff CER No. [W] 491 480.** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage, in the amount of 1/10th of 1 percent of all Crude Petroleum physically delivered to shippers at Nanticoke, Ontario and 3/20th of 1 percent of all Crude Petroleum physically delivered to shippers at Montreal, Quebec.
- b) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.17.0 Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point for such Crude Petroleum.

SYMBOLS:

[C] – Cancel

[N] – New

[U] – Unchanged rate

[W] – Change in wording only

**Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Light Crude Petroleum
Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates
CER Tariff No. 491 + FERC Tariff No. 43.40.0 + CER Tariff No. 482 versus FERC Tariff No. 1.20.0/CER Tariff No. 493**

Line No.	From	To	Canadian Mainline Local Toll per CER No. 491 ¹ (US\$/M ³)	Lakehead Local Rate per FERC 43.40.0 (US\$/M ³)	Line 9 Local Toll per CER No. 482 (US\$/M ³)	Total of Local Rates (US\$/M ³)	Line 9 IJT per FERC No. 1.20.0/CER No. 493 (US\$/M ³)	Discount Resulting from Joint Rate (US\$/M ³)
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (d) +(e) +(f)	(h)	(i) = (h) - (g)
1	Edmonton	Montreal	33.9040	16.9758	18.5311	69.4109	55.5069	(13.9040)
2	Hardisty	Montreal	28.4504	16.9758	18.5311	63.9573	51.7938	(12.1635)
3	Kerrobert	Montreal	24.3792	16.9758	18.5311	59.8861	49.4648	(10.4213)
4	Regina	Montreal	16.7160	16.9758	18.5311	52.2229	44.5577	(7.6652)
5	Cromer	Montreal	11.1880	16.9758	18.5311	46.6949	40.7598	(5.9351)

**Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Medium Crude Petroleum
Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates
CER Tariff No. 491 + FERC Tariff No. 43.40.0 + CER Tariff No. 482 versus FERC Tariff No. 1.20.0/CER Tariff No. 493**

Line No.	From	To	Canadian Mainline Local Toll per CER No. 491 ¹ (US\$/M ³)	Lakehead Local Rate per FERC 43.40.0 (US\$/M ³)	Line 9 Local Toll per CER No. 482 (US\$/M ³)	Total of Local Rates (US\$/M ³)	Line 9 IJT per FERC No. 1.20.0/CER No. 493 (US\$/M ³)	Discount Resulting from Joint Rate (US\$/M ³)
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (d) +(e) +(f)	(h)	(i) = (h) - (g)
1	Edmonton	Montreal	36.1000	18.2766	19.8556	74.2322	58.8588	(15.3734)
2	Hardisty	Montreal	30.3760	18.2766	19.8556	68.5082	55.0166	(13.4916)
3	Cromer	Montreal	11.9128	18.2766	19.8556	50.0450	43.1845	(6.8605)

**Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Heavy Crude Petroleum
Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates
CER Tariff No. 491¹ + FERC Tariff No. 43.40.0 + CER Tariff No. 482 versus FERC Tariff No. 1.20.0/CER Tariff No. 493**

Line No.	From	To	Canadian Mainline Local Toll per CER No. 491 ¹ (US\$/M ³)	Lakehead Local Rate per FERC 43.40.0 (US\$/M ³)	Line 9 Local Toll per CER No. 482 (US\$/M ³)	Total of Local Rates (US\$/M ³)	Line 9 IJT per FERC No. 1.20.0/CER No. 493 (US\$/M ³)	Discount Resulting from Joint Rate (US\$/M ³)
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (d) +(e) +(f)	(h)	(i) = (h) - (g)
1	Edmonton	Montreal	39.9432	20.5533	22.2450	82.7415	64.7937	(17.9478)
2	Hardisty	Montreal	33.7464	20.5533	22.2450	76.5447	60.7261	(15.8186)
3	Kerrobert	Montreal	28.9400	20.5533	22.2450	71.7383	58.0399	(13.6984)
4	Regina	Montreal	19.8000	20.5533	22.2450	62.5983	51.8312	(10.7671)
5	Cromer	Montreal	13.1912	20.5533	22.2450	55.9895	47.2253	(8.7642)

- Notes**
- Column (d) shows the Canadian Local Toll CER No. 491 converted into United States currency from Canadian currency using a factor of \$1.25 CAD per \$1.00 USD.
 - The comparison of the IJT Joint Rate versus the total of local rates for deliveries to Nanticoke is shown in Appendix A to FERC 45.27.0.